

Agenda

Member Representatives Committee

May 8, 2024 | 3:30–5:30 p.m. Eastern

Hybrid Meeting

In-Person (*Board, MRC, NERC Staff ONLY*)

NERC DC Office
1401 H Street NW, Suite 410
Washington, DC 20005

Webinar Link: [Join Meeting](#)

Attendee Password: Day1May82024 (32916298 from phones)

Audio Only: 1-415-655-0002 US | 1-416-915-8942 Canada | **Access Code:** 2310 963 8050

Introduction and Chair's Remarks

[NERC Antitrust Compliance Guidelines and Public Announcement](#)

Consent Agenda

1. **Minutes - (Approve)**
 - a. February 14, 2024 Meeting*
 - b. April 22, 2024 Conference Call*

Regular Agenda

2. **General Updates and Reports**
 - a. Board of Trustees Nominating Committee Update*
 - b. Business Plan and Budget Input Group Update*
 - c. Update on FERC Activities*
 - d. Report on the May 7 Closed Meeting
3. **Discussion Items**
 - a. Additional Discussion on May 8 Board Committee Meetings*
 - i. Corporate Governance and Human Resources Committee
 - ii. Finance and Audit Committee
 - iii. Technology and Security Committee
 - iv. Regulatory Oversight Committee

- b. Additional Discussion on May 8 Technical Session*
 - c. MRC Input and Advice on May 9 Board Agenda Items*
- 4. Update on Implementation of MRC Effectiveness Recommendations***

Informational Items

- 5. [Future Meetings](#)
- 6. **Regulatory Update***

*Background materials included.

Draft Minutes

Member Representatives Committee

February 14, 2024 | 3:30 p.m. – 5:30 p.m. Central

The Houstonian Hotel
111 North Post Oak Lane
Houston, Texas 77024

Chair Jennifer Flandermeyer called to order a duly noticed meeting of the Member Representatives Committee (MRC) of the North American Electric Reliability Corporation (NERC) on February 14, 2024, at 3:30 p.m., Central, and a quorum was declared present. The agenda and MRC members and their proxies in attendance are attached as **Exhibits A** and **B**, respectively.

Introduction and Chair's Remarks

Chair Flandermeyer welcomed new and returning MRC members and virtual attendees, acknowledging the NERC Board of Trustees (Board), Pat Hoffman from the Department of Energy, Eric Vandenberg and Kal Ayoub from the Federal Energy Regulatory Commission (FERC), Anna Le from the Canada Energy Regulator, and CAMPUT representative Derek Olmstead.

Chair Flandermeyer acknowledged John Twitty's upcoming retirement and recognized his contributions and commitment to the reliability of the grid. Scott Tomashefsky read a statement on behalf of Mr. Twitty who was unable to attend the meeting. Mr. Twitty was a long-time MRC member, most recently representing state and municipal utilities. He previously served as chair and vice chair of the MRC and was an active participant in many sub-groups.

Jason Marshall acknowledged the recent passing of Jay Bartlett, former President and CEO of Wabash Valley Power Alliance. Mr. Bartlett was an advocate for NERC's mission and ensuring the reliability of the grid. He was a long-time contributor on the MRC and the Electricity Subsector Coordinating Council (ESCC) on behalf of cooperative utilities. The MRC observed a moment of silence in honor of Mr. Bartlett.

NERC Antitrust Compliance Guidelines and Public Announcement

Ms. Iwanechko directed the participants' attention to the NERC Antitrust Compliance Guidelines included in the agenda package, and indicated that all questions regarding antitrust compliance or related matters should be directed to Sonia Rocha, senior vice president, general counsel, and corporate secretary at NERC.

Minutes

Upon motion duly made and seconded, the MRC approved the minutes of the October 25, 2023, and January 24, 2024, meetings with a correction to the October minutes regarding the state for which Matt Schuerger was Commissioner.

Election of NERC Trustees

Bob Clarke, chair of the Board Nominating Committee (BOTNC), provided a report and recommendation for the election of four Board members. The MRC unanimously approved the re-election of George Hawkins, Larry Irving, Sue Kelly, and Rob Manning for three-year terms ending in 2027. Chair Flandermeyer congratulated Mr. Hawkins, Mr. Irving, Ms. Kelly, and Mr. Manning.

Mr. Clarke noted that there are four Trustees with terms ending in February 2025, with three eligible for reelection and one that is term limited. This year's BOTNC consists of all Trustees not up for reelection and five members of the MRC, with Larry Irving as Chair. He also noted that the BOTNC is reviewing a matrix of desired Trustee skills which will be publicly posted when finalized.

MRC Governance Guidelines

Chair Flandermeyer reviewed the MRC Governance Guidelines, noting that MRC leadership is not recommending any changes at this time. She also noted that the MRC Governance Guidelines will be reviewed as the MRC effectiveness recommendations are implemented and any recommended amendments presented to the MRC for approval.

Business Plan and Budget Input Group Update

Brian Evans-Mongeon provided an update on Business Plan and Budget (BP&B) Input Group activities on behalf of John Haarlow, chair of the BP&B Input Group. Since the last update to the MRC, the input group discussed the following: (1) NERC's Atlanta office stakeholder survey and recommended path forward; (2) NERC's 2024 Work Plan Priorities; (3) planning for NERC's next three-year plan for 2026-2028; (4) recent conversations among stakeholders related to the ERO's net energy for load-based billing assessments.

Update on FERC Activities

Eric Vandenberg, deputy director of the Office of Electric Reliability at FERC, provided an update on recent FERC reliability activities, including the joint inquiry into Winter Storm Elliott, final rule on reliability standards to address inverter-based resources, December 2023 FERC-NERC-Regional Entity Joint Blackstart Report, FERC's annual Reliability Technical Conference on November 9, 2023, and key expected NERC filings to FERC in 2024.

Responses to the Board's Request for Input

Chair Flandermeyer acknowledged the MRC's responses to Mr. DeFontes' January 17, 2024, letter requesting input on promoting greater industry engagement, alignment, and accountability, in addition to the preliminary agenda topics for the February meetings. Responses are [posted](#) on the NERC website.

Chair Flandermeyer provided a summary of the feedback received from MRC members, highlighting comments around improving onboarding of new players and overall communications; working together as industry to move the mission forward; ensuring alignment on the front end of issues being addressed; Rules of Procedure changes around inverter-based resources; increasing NERC's in-house analytical capabilities; and NERC's presentations to NARUC and expanding to NASUCA.

MRC members discussed the feedback provided, focusing on inverter-based resources; the importance of communications particularly around understanding intentions during standards development; the cadence of in-person Board and MRC meetings; and increasing NERC's in-house analytical capabilities.

Additional Discussion on February 14 Board Committee Meetings

Chair Flandermeyer reminded attendees that full presentations were conducted at the Board committee meetings and would not be repeated during the MRC meeting. Attendees did not have any comments related to the Board's Finance and Audit, Regulatory and Oversight, Technology and Security, and Corporate Governance and Human Resources Committee meetings.

Additional Discussion on February 14 Technical Session

MRC members complemented the discussions that occurred at the Technical Session, specifically around the gas-electric coordination and cloud technology panels. MRC members provided additional comments on both topics. An MRC member expressed a perspective of a regulatory gap around gas-electric coordination.

MRC Input and Advice on February 15 Board Agenda Items

Attendees did not have comments on the topics included on the Board's agenda for its meeting the next day.

MRC Effectiveness Recommendations

Chair Flandermeyer highlighted the MRC effectiveness recommendations included in the agenda package which resulted from an MRC effort to evaluate its effectiveness. The recommendations do not suggest any governance changes and instead are focused on how the MRC operates and ensuring an engaging, collaborative, and positive MRC culture. The recommendations are organized under the following categories:

- Collaboration and Engagement
- Education and Increased Awareness of Processes
- Recruiting and Raising Awareness of the MRC's Role
- Providing Advice and Recommendations to the NERC Board
- Meeting Logistics and Agenda Development

Chair Flandermeyer highlighted progress in some areas, including the new format of the MRC Informational Session and improvements to MRC onboarding. MRC leadership will prioritize and identify implementation plans for the recommendations and will provide updates on progress at future MRC meetings.

The MRC unanimously adopted the MRC Effectiveness Recommendations included in the agenda package.

Future Meetings

The schedule of future meeting dates was included in the agenda package.

Regulatory Update

The regulatory update, which highlights Canadian affairs, as well as past and future significant FERC filings was included in the agenda package.

Adjournment

There being no further business, the meeting was adjourned.

Submitted by,



Kristin Iwanechko
Secretary

DRAFT Minutes

Member Representatives Committee

Informational Session

April 22, 2024 | 2:00 p.m. – 3:30 p.m. Eastern

Introduction and Chair's Remarks

Chair Jennifer Flandermeyer convened a duly noticed open informational session of the North American Electric Reliability Corporation (NERC) Member Representatives Committee (MRC) via teleconference on April 22, 2024, at 2:00 p.m., Eastern. The meeting announcement and agenda are attached as **Exhibits A and B**, respectively.

NERC Antitrust Compliance Guidelines and Public Announcement

Kristin Iwanekchko, MRC Secretary, directed the participants' attention to the NERC Antitrust Compliance Guidelines included in the agenda package, and indicated that all questions regarding antitrust compliance or related matters should be directed to Sonia Rocha, senior vice president, general counsel, and corporate secretary at NERC.

Overview of NERC Membership Sectors

Ms. Flandermeyer introduced this item as the start of an education series focused on NERC membership sectors that are represented on the MRC. The April 22, 2024, MRC Informational Session highlighted Sector 1: Investor-Owned Utilities, Sector 8: Large End-Use Electricity Customers, and Sector 9: Small End-Use Electricity Customers. The presentations were given by Sector 1 representatives, Joel Dembowski (Southern Company Services, Inc.) and John Rhea (Ameren Corporation), Sector 8 representatives, Venona Greaff (Occidental Chemical) and Karen Onaran (ELCON), and Sector 9 representatives Michael Moody (Michigan Department of Attorney General) and Darryl Lawrence (Pennsylvania Office of Consumer Advocate). The [presentations](#) are posted within the agenda package on the NERC website.

Review of Second Quarter Meeting Schedule and Preliminary Agenda Topics

Ms. Rocha and Ms. Flandermeyer reviewed the meeting schedule and highlighted key agenda topics for the MRC, Board, Board Committee, and Technical Session meetings being held on May 8-9, 2024, in Washington, DC. A complete list of preliminary agenda topics for the May 2024 meetings was included in the posted agenda package. MRC members should review all agenda materials for the Board and Board Committee meetings and technical session, once posted and available, and attend as many of these meetings as possible.

Ms. Flandermeyer reminded MRC members that instead of a formal input letter this quarter, the MRC and Board will have a strategic discussion around MRC input to the Board in closed session on May 7, 2024. Ms. Flandermeyer will report on the closed meeting discussions at the open MRC meeting on May 8, 2024.

Proxy Reminder

Proxy notifications for the May 8, 2024 meeting must be submitted in writing to Ms. Iwanechko.

Meeting Adjourned

There being no further business, the call was terminated.

Submitted by,



Kristin Iwanechko
Secretary

Board of Trustees Nominating Committee Update

Action

Information

Summary

The following MRC members are serving on this year's Board of Trustees Nominating Committee (BOTNC):

1. **Jennifer Flandermeyer** – MRC Chair
2. **John Haarlow** – MRC Vice Chair
3. **Joel Dembowski** – Investor-Owned Utility (Sector 1)
4. **Rich Dewey** – ISO/RTO (Sector 10)
5. **Jason Marshall** – Cooperative Utility (Sector 3)

Larry Irving, chair of the BOTNC, will provide a status report on the planned activities and schedule for the BOTNC.

Business Plan and Budget Input Group Update

Action

Information

Background

The Business Plan and Budget (BP&B) Input Group (Input Group) was established as a means of soliciting MRC and stakeholder feedback on annual budget assumptions, cost drivers, and funding levels including assessments. The group meets primarily during the budget season and as needed in other months to receive updates and provide input to NERC management in support of the MRC's role in providing advice and feedback to the Board of Trustees (Board). The following MRC members are serving on this year's Input Group:

- **John Haarlow (Chair)** – MRC Vice Chair
- **Jennifer Flandermeyer** – MRC Chair
- **John Rhea** – Investor-Owned Utility (Sector 1)
- **Scott Tomashefsky** – State/Municipal Utility (Sector 2)
- **Brian Evans-Mongeon** – Transmission-Dependent Utility (Sector 5)
- **Lesley Gallinger** – ISO/RTO (Sector 10)

In addition to the above MRC members, the Input Group also includes NERC staff, the chair of the NERC Board Finance and Audit Committee (FAC), Colleen Sidford, and a representative from a Regional Entity, Sara Patrick – MRO.

Summary

The Input Group has met twice since the last update to the MRC. On March 13, 2024, the Input Group welcomed its new members and reviewed the group's guiding principles. NERC management then provided a refresher on NERC's 2023–2025 plan, including the 2023 and 2024 budget, assessments, and key assumptions, and what was projected for 2025 in the 2024 BP&B. NERC also provided an update on planning for NERC's next three-year plan for 2026–2028, including efforts by NERC and Regional Entity leadership to update the ERO Enterprise Long-Term Strategy. NERC is seeking stakeholder input early in the 2026–2028 planning process, specifically in the context of identifying future priorities within the current strategic focus areas: Energy, Security, Agility, and Sustainability.

On April 18, 2024, the Input Group met again to receive a preview of NERC's 2025 BP&B assumptions, which represents Year 3 of the 2023–2025 plan. NERC's draft 2025 BP&B will be posted for stakeholder review and comment by May 24, 2024, and the FAC will host a webinar on June 10, 2024, during which NERC and each Regional Entity will review its proposed 2025 budget, assessments, and underlying assumptions.

John Haarlow, chair of the Input Group, will provide an update to the MRC on behalf of the group at the MRC meeting on May 8, 2024, to recap these conversations.

Update on FERC Reliability Matters

Action

Information

Summary

At the May 8, 2024 MRC meeting, David Ortiz, Director of the Office of Electric Reliability (OER), FERC, will provide an update on recent FERC activity.



Update on FERC Activities

David Ortiz, Director, Office of Electric Reliability

May 8, 2024

The views expressed in this presentation are my own and do not represent those of the Commission or any individual Commissioner.

President Biden Announces Three Nominees for FERC



- On February 29 President Biden nominated Judy Chang, David Rosner and Lindsay See for FERC
- The Senate held a hearing on March 21
- The nominations remain pending



Bulk Power System Performance during the January 2024 Arctic Winter Storms

- Staff from FERC, NERC, and the Regional Entities reviewed the Bulk Power System Performance during [Winter Storms Gerri and Heather](#).
- The review covered: weather, natural gas system performance, electricity planning and operations, and generator performance.
- The review found that the natural gas system and the nation's electric grid largely operated without any major incidents as measured by the fact that there was no system operator-initiated load shed.
- Both the natural gas and electric industries made enhancements and modifications for better performance prior to and during the arctic storms including:
 - ✓ More frequent and better quality internal and external communications;
 - ✓ Implemented winterization measures and developed cold weather checklists ;
 - ✓ More public cold weather alerts and advisories further in advance as compared to Uri and Elliott;
 - ✓ Provided training for staff and ensured that they had adequate staffing levels before the storms hit.
- While improvements were made, the natural gas and the electric systems still faced challenges especially with gas-electric coordination.
- The challenges emphasize the need for vigilance in continuing to implement recommendations from recent joint FERC-NERC-Regional Entity reports.



Extreme Cold Weather Reliability Standards EOP-011-4 (Emergency Operations) and TOP-002-5 (Operations Planning)

- Docket No. RD24-1-000, Order Approving Extreme Cold Weather Reliability Standards EOP-011-4 (Emergency Operations) and TOP-002-5 (Operations Planning); issued February 15, 2024.
- The standards addressed concerns raised by the [November 2021 Report](#) on Winter Storm Uri regarding protecting critical natural gas infrastructure loads that serve gas-fired generation to ensure electric reliability.
- Reliability Standard EOP-011-4 requires transmission operators to consider the impacts of load shedding during emergency conditions on the natural gas infrastructure that fuels a significant portion of bulk electric system generation. The Standard ensures that each transmission operator and balancing authority implements plans to mitigate operating emergencies and that such plans are coordinated within the reliability coordinator area.
- Reliability Standard TOP-002-5 requires each balancing authority to have an operating process for extreme weather.



Commission Issues NOPR on Reactive Power Compensation

- On March 21, 2024, in Docket No. RM22-2-000, the Commission proposed to eliminate compensation for reactive power within the standard power factor range.
- Comments are due on May 28th.
- Motion for extension of comment date and request for shortened comment period and expedited action was filed on Thursday, April 25th.



2024 Expected Filings to FERC

January

- INSM Report (filed)
- CIP-012-2 (filed RM22-3-000)
- IBR standards development plan (filed RD22-4-000)

July

- INSM standard
- NERC 5-yr. Perf. Assess.

December

- Extreme weather planning standard (Order No. 896)
- NERC ITCS

February

- EOP-012-2 (filed RD24-5-000)
- ROP changes for IBR registration (filed RR24-2-000)

November

- IBR Reliability Standards



Additional Discussion on May 8 Board Committee Meetings

Action

Discussion

Summary

On May 8, 2024, the Member Representatives Committee (MRC) will have additional time for discussion, as part of its own agenda, to respond to the information that is presented during the May 8, 2024, Board Committee meetings. Staff presentations made at the Board Committee meetings will not be duplicated at MRC meeting.

The Board committee agendas and associated background materials will be posted on the following webpages approximately one to two weeks in advance of the meetings:

[Corporate Governance and Human Resources Committee](#)

[Finance and Audit Committee](#)

[Technology and Security Committee](#)

[Regulatory Oversight Committee](#)

Additional Discussion on May 8 Technical Session

Action

Discussion

Summary

On May 8, 2024, the Member Representatives Committee (MRC) will have additional time, as part of its own agenda, to discuss the information that is presented during the May 8, 2024, Technical Session. Presentations made at the Technical Session will not be duplicated at the MRC meeting.

The agenda and associated background materials are posted on the following webpage:

[Technical Session](#)

MRC Input and Advice on May 9 Board Agenda Items

Action

Discussion

Background

Article VIII, Section 1 of the [NERC Bylaws](#) states that the MRC shall have the right and obligation to “provide advice and recommendations to the Board with respect to the development of annual budgets, business plans and funding mechanisms, and other matters pertinent to the purpose and operations of the Corporation.”

On May 8, 2024, the MRC will have time for discussion, as part of its own agenda, to provide input on behalf of their sectors on the Board’s agenda topics for the following day. Preliminary agenda topics for the May Board meeting were reviewed during the April 22, 2024, MRC Informational Session and a formal agenda package was posted on April 25, 2024, on the following webpage:

[Board of Trustees](#)

Update on Implementation of MRC Effectiveness Recommendations

Action

Discussion

Summary

The MRC regularly evaluates its effectiveness and conducted an in-depth evaluation throughout 2023 of its effectiveness in executing its responsibilities. On February 14, 2024, the MRC adopted 27 recommendations (see [February MRC agenda package](#), Agenda Item 6) resulting from the effectiveness review. The recommendations focus on how the MRC operates and ensuring an engaging, collaborative, and positive MRC culture. Recommendations are organized under the following categories:

1. Collaboration and Engagement
2. Education and Increased Awareness of Processes
3. Recruiting and Raising Awareness of the MRC's Role
4. Providing Advice and Recommendations to the NERC Board
5. Meeting Logistics and Agenda Development

At the May 8, 2024, MRC meeting, MRC leadership will provide an update on progress in implementing the recommendations.

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Implementation of MRC Effectiveness Recommendations

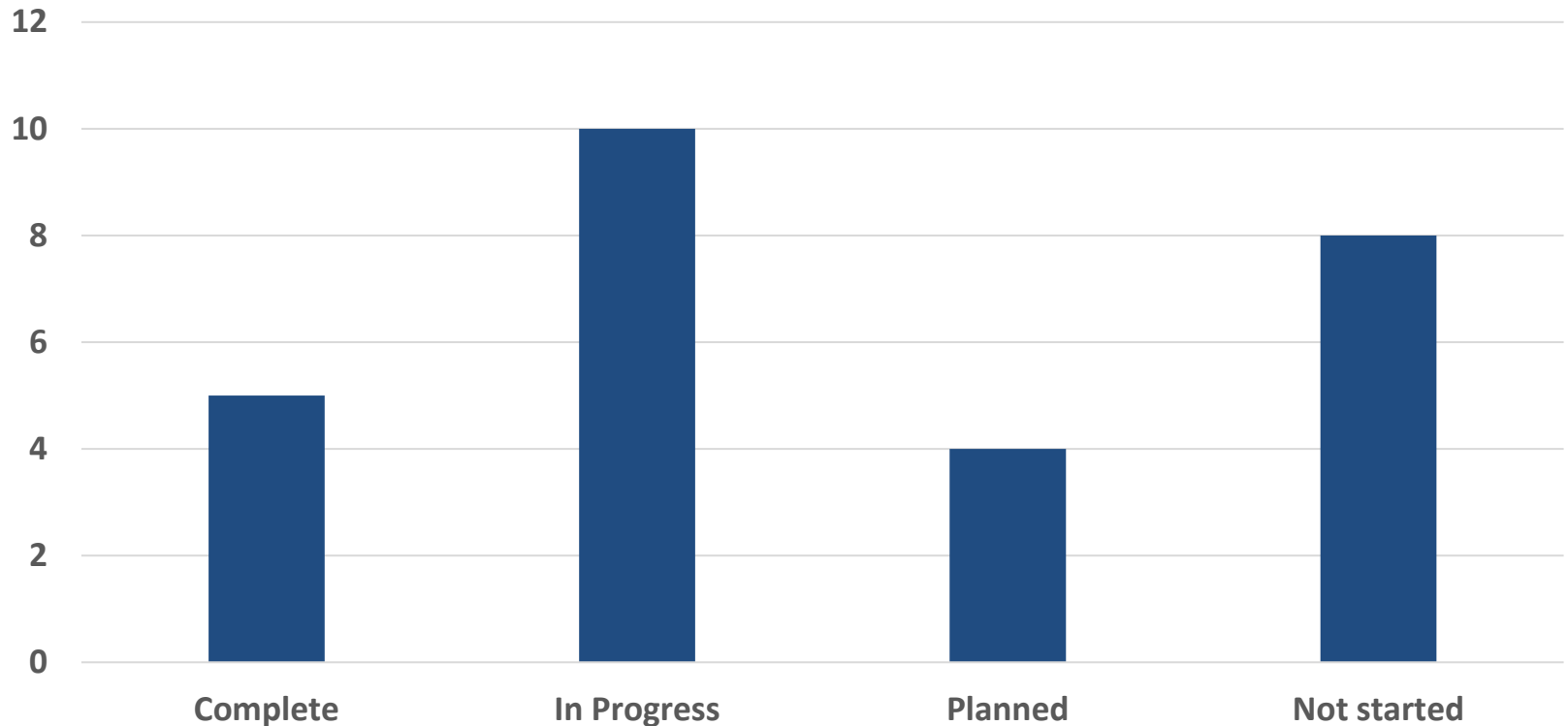
Jennifer Flandermeyer, Chair
Member Representatives Committee Meeting
May 8, 2024

RELIABILITY | RESILIENCE | SECURITY





MRC Recommendations Status (as of 4/30/24)



#	Recommendation	Update
1a	MRC Contact Information	MRC contact information posted to MRC secure portal resource center
2b	Bylaws Amendments Process	Process included in MRC Welcome Packet and covered in MRC orientation
5b	Secure Portal	Secure portal established for MRC members
5c	MRC Informational Sessions	Format adjusted to include an educational piece
5d	Closed Meetings	Closed meetings for strategic discussions to continue during May meeting weeks

	2024												2025											
	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D
[1c] MRC Orientation																								
[1d] Ambassador Program																								
[1e] MRC Effectiveness Evaluation																								
[1f] Past Chair Engagement																								
[2a] Responsibility for Sector Representation																								
[2c] NERC Trustees Nomination and Election Process																								
[2d] MRC Governance Guidelines																								
[2f] Opportunities for MRC Education and Information																								
[3a] NERC Member Participation																								
[3b] Description of Role of MRC Chair and Vice Chair																								
[3c] Description of Role of MRC Representatives																								
[3d] Support																								
[3e] Reinforcement																								
[5a] Agenda Planning																								

[1b] Sharing Leaders' Perspectives

[2e] Open Board Meeting Schedule and Input Opportunities

[4a] Strategic Input on Long-Term Risks

[4b] Understanding of NERC's Strategic Planning Process

[4c] MRC to Clarify Types of Policy Implications to Inform Advice to the Board

[4d] Coordination of MRC Input

[4e] Challenges or Areas of Concern

[4f] NERC Strategic Focus Areas and Priorities

A map of North America is shown in a light blue color. A dark blue horizontal band runs across the middle of the map, partially overlapping the text. The text "Questions and Answers" is centered within this band.

Questions and Answers

Status Details of ‘In Progress’ and ‘Planned’ Recommendations

	Recommendation	Update	Expected Completion
1c	MRC Orientation	Welcome packet created and orientation held in February with all MRC members. Refresher orientation to be held in August.	August 2024
1d	Ambassador Program	Program introduced in February. Program will be evaluated and adjusted as deemed necessary.	February 2025
1e	MRC Effectiveness Recommendations	Status updates to be provided at MRC meetings going forward. Timing of future evaluations to be coordinated with chair and vice chair each year.	May 2024
2c	NERC Trustees Nominations and Election Process	Process outlined included in Welcome Packet and orientation. Skills matrix being reviewed by NC and will be publicly posted.	May 2024
2f	Opportunities for MRC Education and Information	Informational sessions expanded to include educational component. Additional opportunities to be identified.	August 2025
3a	NERC Member Participation	Some informal engagement occurring. More formal effort to be developed.	TBD
3d	Support for MRC Members	Information included in Welcome Packet and orientation. More to be included in roles and responsibilities document (3c).	August 2024
3e	Reinforcement of Responsibilities	Information included in Welcome Packet and orientation. More to be included in roles and responsibilities document (3c).	August 2024
5a	Agenda Planning	Outreach to MRC members ahead of meetings. More to be included in roles and responsibilities document (3b).	February 2025

	Recommendation	Update	Expected Completion
1f	Past Chair Engagement	Role of past chairs to be incorporated into roles and responsibilities document for MRC Chair and Vice Chair (3b)	August 2024
2a	Responsibility for Sector Representation	MRC member(s) to be solicited to lead this recommendation after completion of 3c	March 2025 (tentative)
3b	Description of Role of MRC Chair and Vice Chair	MRC Chair, Vice Chair, and Secretary to document roles and responsibilities for the MRC Chair and Vice Chair	August 2024
3c	Description of Role of MRC Representatives	MRC member(s) will be identified to lead effort to document roles and responsibilities for MRC representatives	August 2024

Update on Regulatory Matters (As of April 22, 2024)

Action

Information

FERC Orders Issued Since the Last Update

FERC orders are available on the NERC website [FERC Orders/Rules](#) page.

NERC Filings to FERC Since the Last Update

NERC filings to FERC are available on the NERC website [NERC Filings to FERC](#) page.

NERC Filings in Canadian Jurisdictions Since the Last Update

NERC filings to Canadian applicable governmental authorities are available on the NERC website's [Canadian Filings and Orders](#) page. This page also contains links to the websites of each authority, where orders, consultation records, and other records related to NERC matters may be found.

Processes for making standards enforceable and monitoring and enforcing compliance are specific to each jurisdiction in Canada. The Federal, Provincial, and Territorial Monitoring and Enforcement Sub-group (MESG) has developed provincial summaries of each province's electric reliability standard-making and enforcement functions with U.S. comparators. The [Canada](#) page of the NERC website contains these summaries and a link to the [Canadian MOUs](#) page.

Anticipated NERC Filings

Highlights of NERC filings that will be submitted to applicable governmental authorities in the U.S. and Canada appear below:

- May 15, 2024 – NERC will submit a petition for approval of proposed Regional Reliability Standard FAC-501-WECC-4.
 - *Docket No. TBD*
 - *Pending Board approval*
- May 15, 2024 – Within 45 days of the end of each quarter, NERC must submit the unaudited report of the NERC budget-to-actual spending variances during the preceding quarter.
 - *Docket No. FA11-21-000*
- May 15, 2024 – NERC will submit a quarterly filing in Nova Scotia of FERC-approved Reliability Standards.
- May 15, 2024 – NERC will submit a petition for approval of Inverter-based Resource (IBR) Definitions
 - *Docket No. TBD*
 - *Pending Board and ballot body approval*

- June 15, 2024 – NERC will submit a petition for CIP Internal Network Security Monitoring (INSM).
 - *Docket No. TBD*
 - *Pending Board and ballot body approval*
- June 15, 2024 – NERC will submit a petition for approval of CIP Virtualization Standards.
 - *Docket No. TBD*
 - *Pending Board Approval*